

MID-AMERICA PIPELINE COMPANY, LLC

(Central System)

In Connection with Seminole Pipeline Company LLC

LOCAL, JOINT, INCENTIVE AND PROPORTIONAL PIPELINE TARIFF

Containing

RATES, RULES AND REGULATIONS

Applying on the Interstate Transportation of

NATURAL GAS LIQUIDS

Transported by Pipeline

From and To Points Named Herein

~~[N]Filed in compliance with 18 CFR §342.3 (Indexing).~~

~~[C] SPECIAL PERMISSION REQUESTED~~

~~Issued on less than thirty (30) days' notice under the authority of 18 CFR § 341.14. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.~~

~~[C]Filed in compliance with 18 CFR § 341.3 — Form of Tariff.~~

Rates herein are governed, except as provided herein, by General Rules and Regulations provided in F.E.R.C. No. 74.10.0, reissues thereof.

Reference F.E.R.C. No. 75.12.0, reissues thereof, for plant names and group numbers.

The rates in this tariff are expressed in cents per barrel of 42 U.S. Gallons and are subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: MAY 31, 2022

EFFECTIVE: JULY 1, 2022

COMPILED AND ISSUED BY:

Steve Miao
1100 Louisiana Street
Houston, TX 77002-5227
713-381-4778

EXCEPTIONS TO F.E.R.C. NO. 74.10.0

For purposes of this tariff the following rules will apply in addition to those found in F.E.R.C. No. 74.10.0, reissues thereof, unless otherwise noted.

ITEM 110 ROUTING INSTRUCTIONS

Joint rates in this tariff apply via routes made by the use of origins on Mid-America Pipeline system to Hobbs-Gaines, thence routes made by the use of Seminole Pipeline Company LLC to the requested destination. Local rates in this tariff apply via routes made by use of Mid-America Pipeline system to the requested destination.

ITEM 150 PROPANE BUTANE MIX COMPOSITION

For purposes of this tariff, Propane Butane Mix means a mixture of Propane and Butane composed of not less than 70 percent Propane. The Propane and Butane components of the Propane Butane Mix must meet Carrier's specifications for Propane and Butane as set forth in Carrier's product specifications. Shipper will need to provide written notification of the blend mixture of propane and butane for Propane Butane Mix. In order to change the blend mixture Shipper must provide written notification thirty (30) days prior to blending for Carrier to implement the change in blend mixture.

RATES

(In Cents per Barrel)

[I] Increase. All rates on this page are increased.

ITEM 200 APPLICATION OF GENERAL COMMODITY RATES

Reference Items 210-280 for general commodity rates that apply from and to points named in this tariff.

ITEM 210 DEMETHANIZED MIX

ORIGIN	ST	DESTINATION	ST	RATE
Group 140	KS	Group 120 ⁽⁴⁾	TX	334.44
Conway Holding Group 140	KS	Group 130	TX	200.14
Group 140	KS	Group 950 ⁽⁴⁾	TX	500.29
Hobbs Fractionator ⁽²⁾	TX	Conway Fractionator	KS	229.10
Group 115	NM	Chaparral Pipeline Hobbs	TX	110.58
		Conway Fractionator ⁽²⁾	KS	289.67
		Hobbs Fractionator	TX	76.36
		West Texas Pipeline	TX	110.58
Group 120 ⁽¹⁾	TX	Conway Fractionator ⁽²⁾	KS	289.67
Group 130 ⁽²⁾	TX	Conway Fractionator	KS	186.95
Group 135	KS, OK	Chaparral Pipeline Hobbs	TX	250.21
		Conway Fractionator ⁽²⁾	KS	136.89
		Hobbs Fractionator	TX	210.70
		West Texas Pipeline	TX	250.21
		Group 950 ⁽³⁾	TX	416.06
Skellytown	TX	Southern Hills	OK	174.65

(1) Includes all Group 120 plants except for Hobbs Fractionator and Linam Ranch.

(2) Carrier's pipelines between Conway, Kansas and Hobbs, Texas will generally accommodate only southbound movements. Tenders for shipments of Product from Origins in Group Numbers 100 through 120 and Hobbs Holding to any destination north of Hobbs, Texas will be accepted by Carrier only when, in Carrier's sole judgment, operating conditions will permit.

(3) Includes all Group 950 plants except for Clemens, Stratton Ridge Amoco and Stratton Ridge Dow.

(4) Tenders for shipment of Demethanized Mix from origins in Group 140 to destinations in Group 120 and Group 950 will be accepted only when, in Carrier's sole judgment, operating conditions will permit.

RATES
(In Cents per Barrel)
[I] Increase. All rates on this page are increased.

ITEM 220 ETHANE PROPANE MIX

ORIGIN	ST	DESTINATION	ST	RATE
Group 140	KS	Group 140 Conway Holding	KS	51.83
Conway Holding Group 140	KS	Group 120 Group 130 Group 950 ⁽¹⁾	TX	334.44 200.14 500.29
Group 130	TX	Conway Holding	KS	196.27
Group 120	TX	Group 140	KS	334.44

(1) Includes all Group 950 plants except for Stratton Ridge Dow.

ITEM 230 PROPANE

ORIGIN	ST	DESTINATION	ST	RATE
Group 140	KS	Group 140 Conway Holding	KS	51.83
Conway Holding Group 140	KS	Hobbs Holding Group 120 Group 130 Group 950 ⁽²⁾	TX TX TX TX	308.15 334.44 200.14 500.29
Hobbs Holding ⁽¹⁾	TX	Conway Holding Group 115	KS NM	308.15 26.10
Group 115 ⁽¹⁾	NM	Hobbs Holding	TX	75.66
Group 120 ⁽¹⁾	TX	Conway Holding	KS	297.32
Group 130	TX	Conway Holding ⁽¹⁾	KS	200.14

(1) Carrier's pipelines between Conway, Kansas and Hobbs, Texas will generally accommodate only southbound movements. Tenders for shipments of Product from Origins in Group Numbers 115 through 130 and Hobbs Holding to any destination north of Hobbs, Texas will be accepted by Carrier only when, in Carrier's sole judgment, operating conditions will permit.

(2) Includes all Group 950 plants except for Clemens, Stratton Ridge Amoco and Stratton Ridge Dow.

RATES
(In Cents per Barrel)
[I] Increase. All rates on this page are increased.

ITEM 240 NORMAL BUTANE

ORIGIN	ST	DESTINATION	ST	RATE
Group 140	KS	Group 140 Conway Holding	KS	51.83
Conway Holding	KS	Hobbs Holding	TX	308.15
Conway Holding Group 140	KS	Group 120	TX	334.44
		Group 130		200.14
		Group 950 ⁽²⁾		500.29
Hobbs Holding ⁽¹⁾ Group 120 ⁽¹⁾	TX	Conway Holding	KS	297.32
Hobbs Holding	TX	Group 115	NM	26.10
Group 130	TX	Conway Holding ⁽¹⁾	KS	200.14
		Group 115	NM	

(1) Carrier's pipelines between Conway, Kansas and Hobbs, Texas will generally accommodate only southbound movements. Tenders for shipments of Product from Origins in Group Numbers 120 through 130 and Hobbs Holding to any destination north of Hobbs, Texas will be accepted by Carrier only when, in Carrier's sole judgment, operating conditions will permit.

(2) Includes all Group 950 plants except for Clemens, Stratton Ridge Amoco, and Stratton Ridge Dow.

ITEM 245 ISOBUTANE

ORIGIN	ST	DESTINATION	ST	RATE
Group 140	KS	Group 140 Conway Holding	KS	51.83
Conway Holding	KS	Hobbs Holding	TX	308.15
Conway Holding Group 140	KS	Group 120	TX	334.44
		Group 130		200.14
		Group 950 ⁽²⁾		500.29
Hobbs Holding ⁽¹⁾ Group 120 ⁽¹⁾	TX	Conway Holding	KS	297.32
Hobbs Holding	TX	Group 115	NM	26.10
Group 130	TX	Conway Holding ⁽¹⁾	KS	198.21
		Group 115	NM	200.14

(1) Carrier's pipelines between Conway, Kansas and Hobbs, Texas will generally accommodate only southbound movements. Tenders for shipments of Product from Origins in Group Numbers 120 through 130 and Hobbs Holding to any destination north of Hobbs, Texas will be accepted by Carrier only when, in Carrier's sole judgment, operating conditions will permit.

(2) Includes all Group 950 plants except for Clemens, Stratton Ridge Amoco and Stratton Ridge Dow.

RATES
(In Cents per Barrel)
[I] Increase. All rates on this page are increased.

ITEM 250 NATURAL GASOLINE

ORIGIN	ST	DESTINATION	ST	RATE
Group 140	KS	Group 140 Conway Holding	KS	51.83
Conway Holding	KS	Hobbs Holding	TX	308.15
Hobbs Holding ⁽¹⁾ Group 120 ⁽¹⁾	TX	Conway Holding	KS	297.32
Hobbs Holding	TX	Group 115	NM	26.10
Group 130	TX	Conway Holding ⁽¹⁾	KS	200.14
		Group 115	NM	
Group 140	KS	Group 120	TX	334.44
		Group 130		200.14
		Group 950 ⁽²⁾		500.29

(1) Carrier's pipelines between Conway, Kansas and Hobbs, Texas will generally accommodate only southbound movements. Tenders for shipments of Product from Origins in Group Numbers 120 through 130 and Hobbs Holding to any destination north of Hobbs, Texas will be accepted by Carrier only when, in Carrier's sole judgment, operating conditions will permit.

(2) Includes all Group 950 plants except for Clemens, Stratton Ridge Amoco and Stratton Ridge Dow.

ITEM 280 PROPANE BUTANE MIX

ORIGIN	ST	DESTINATION	ST	RATE
Hobbs Holding	TX	Group 120	TX	106.58

RATES
(In Cents per Barrel)
[I] Increase. All rates on this page are increased.

ITEM 320 INCENTIVE RATE PROGRAM - ETHANE-PROPANE MIX, PROPANE, NORMAL BUTANE, ISOBUTANE, AND NATURAL GASOLINE

The following incentive rates are available to Shippers transporting the minimum volume on the routes listed in this item for Ethane-Propane Mix, Propane, Normal Butane, Isobutane, and Natural Gasoline. The minimum volume is calculated based on the combined amount transported under Items 220, 230, 240, 245 and 250 from the Origins of Hutchinson EPOLP or Hutchinson Oneok to the Conway Holding or Group 140 Destinations during the previous calendar year, beginning January 1 and ending December 31. Shipper agrees that the incentive rates shall not be brokered.

Shipments that apply to the above described Volume Incentive Rate program may not include products that are acquired from a third party prior to movement on Carrier and subsequently reacquired by the same third party after movement on Carrier where such actions are taken for the primary purpose of gaining eligibility for the Volume Incentive Rate. In the event a Shipper takes such actions primarily to circumvent the rate structure intended herein, such shipper shall be disqualified from this Item 320 Incentive Rate Program from the date brokering occurred forward.

In the event that Carrier is unable to transport the volume nominated and accepted in any calendar year, such volume shall be added to the volume actually moved for the purpose of determining such Shipper's qualification for this incentive program.

ORIGIN	ST	DESTINATION	ST	MINIMUM VOLUME (Barrels) (Previous Calendar Year)*	RATE (Cents per Barrel)
Hutchinson EPOLP	KS	Group 140 or Conway Holding	KS	1,500,000	37.73
Hutchinson Oneok					

* Shall include volumes under K.C.C. No. 18.12.0 Item 320 and reissues thereof.

ITEM 330 INCENTIVE RATE PROGRAM - ETHANE-PROPANE MIX, PROPANE, NORMAL BUTANE, ISOBUTANE, AND NATURAL GASOLINE

The following incentive rates are available to Shippers transporting the minimum volume on the routes listed in this item for Ethane-Propane Mix, Propane, Normal Butane, Isobutane, and Natural Gasoline. The minimum volume is calculated based on the combined amount transported under Items 220, 230, 240, 245 and 250 from the Origins of Conway Oneok N Pipeline or Oneok Junction Pipeline to the Conway Holding Destination during the previous calendar year, beginning January 1 and ending December 31.

Shipments that apply to the above described Volume Incentive Rate program may not include products that are acquired from a third party prior to movement on Carrier and subsequently reacquired by the same third party after movement on Carrier where such actions are taken for the primary purpose of gaining eligibility for the Volume Incentive Rate. In the event a Shipper takes such actions primarily to circumvent the rate structure intended herein, such shipper shall be disqualified from this Item 330 Incentive Rate Program from the date brokering occurred forward.

In the event Carrier is unable to transport the volume nominated and accepted in any calendar year, such volume shall be added to the volume actually moved for the purpose of determining such Shipper's qualification for this incentive program.

ORIGIN	ST	DESTINATION	ST	MINIMUM VOLUME (Barrels) (Previous Calendar Year)*	RATE (Cents per Barrel)
Conway Oneok N Pipeline Or Oneok Junction Pipeline	KS	Conway Holding	KS	1,500,000	37.73
				2,000,000	23.58
				3,000,000	14.14
				6,000,000	5.90
				8,000,000 and above	2.36

* Shall include volumes under K.C.C. No. 18.12.0 Item 320 and reissues thereof.

RATES
(In Cents per Barrel)

ITEM 340 VOLUME INCENTIVE PROGRAM – DEMETHANIZED MIX

(a) Under the Volume Incentive Program set forth in this Item 340 (the “Program”), the incentive rate set forth in the table below (“Incentive Rate”) will be available on a month-to-month basis on shipments of Demethanized Mix on Carrier’s available capacity for movements of such product, as such capacity amount is determined by Carrier each Month. In order to qualify to participate in the Program, a Shipper must nominate for shipment at least one-hundred thousand (100,000) barrels from any combination of Group 140 tariff origin points to the Group 950 destination points during the Month (“Qualifying Volume”), in accordance with Carrier’s General Rules and Regulation. In the event that a Shipper nominates at least the Qualifying Volume in a Month, but the Shipper’s Nomination is reduced pursuant to Item 100 Allocation of Carrier’s General Rules and Regulations, (such reduced Nomination shall be referred to herein as Shipper’s “Allocated Capacity”), the Shipper will still be eligible to participate in the Program during that Month. The Program will continue in effect until December 31, 2022 unless Carrier cancels it sooner in a subsequent tariff filing, which filing will be made on at least thirty (30) days’ notice.

(b) Any Shipper wishing to participate in the Program must notify Carrier in writing of its intention to do so prior to 5:00 PM Central time on the 15th day of the month prior to the month of shipment (“Notification”). In such Notification, Shipper must specify the volume of Demethanized Mix that Shipper intends to ship during the Month under the Program (“Nominated Volume”), as well as the origin and destination point(s) for such shipments (which points must be from the available origin and destination points set forth in the table below).

(c) A Shipper that participates in the Program in a Month shall be charged the Incentive Rate for the shipment of its Nominated Volume during the Month, provided, that such Nominated Volume satisfies all requirements of the Program. Any Barrels that a Shipper ships in excess of its Nominated Volume shall be charged the then-effective Group 140 to Group 950 General Commodity Rate set forth in Item 210. In addition, if at the end of a Month, a participating Shipper has failed to ship the Qualifying Volume or its Allocated Capacity, if such amount is less than the Qualifying Volume, (the difference between such amount and the Shipper’s actual shipments under the Program being Shipper’s “Shortfall Volume”), and such failure has not been caused by an event of force majeure declared by Carrier, the Shipper shall be required to pay Carrier a deficiency payment for the Month, equal to the then-effective Incentive Rate multiplied by the Shipper’s Shortfall Volume for the Month.

ORIGIN	ST	DESTINATION	ST	RATE
Group 140 ⁽¹⁾	KS	Group 950 ⁽²⁾	TX	[I] 293.29

(1) Group 140 Origin Points include the following facilities, Bushton, Chisholm Pipeline, Conway Fractionator, Kaneb Pipeline, Oneok N Pipeline, Oneok Storage, Mid-Continent, Hutchinson EPOLP, Hutchinson Oneok, McPherson, Oneok Interconnect East, Oneok Interconnect West, Oneok ISOM Unit, Oneok Junction Pipeline, Shocker.

(2) Includes all Group 950 plants except for Clemens, Stratton Ridge Amoco and Stratton Ridge Dow.

ABBREVIATIONS AND REFERENCE MARKS

- F.E.R.C. Federal Energy Regulatory Commission
- KCC Kansas Corporation Commission
- MAPL Mid-America Pipeline Company, LLC
- No. Number
- ST U.S. Postal Two Letter State Abbreviations
- [C] Cancel
- [I] Increase
- [N] New
- [U] Unchanged rate